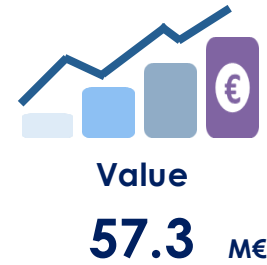
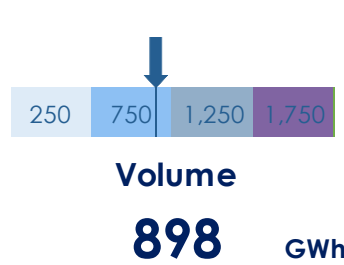
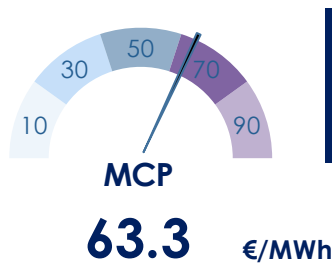
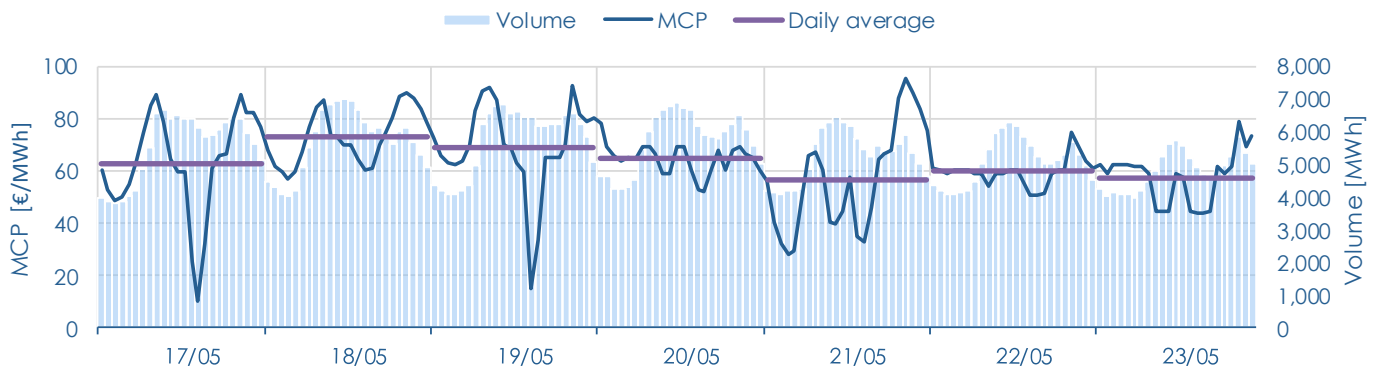


Day Ahead Electricity Market – Greek Bidding Zone

Week 21 [Mon 17/05/2021 - Sun 23/05/2021]

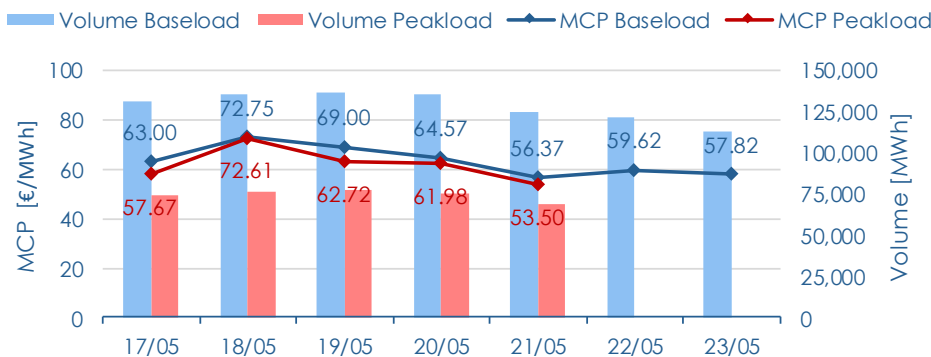


Hourly MCP & Volume



Daily MCP & Volume

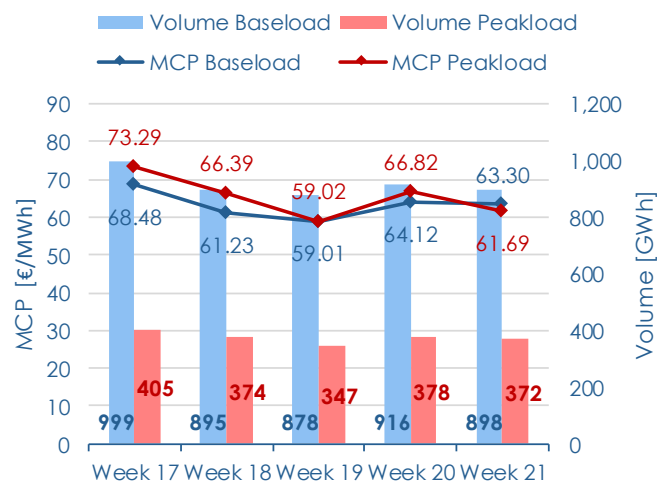
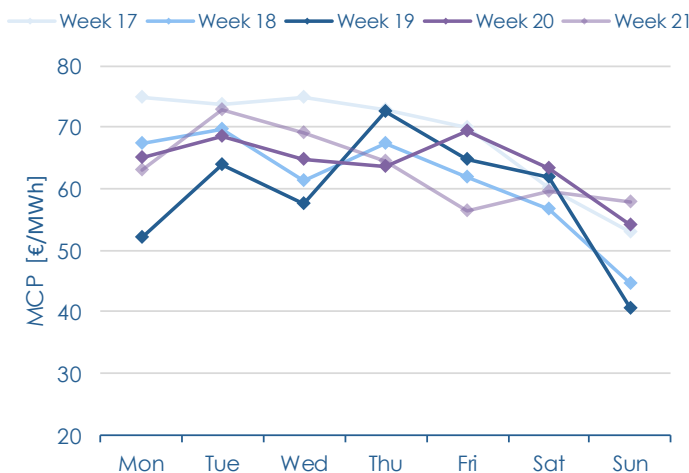
Data table



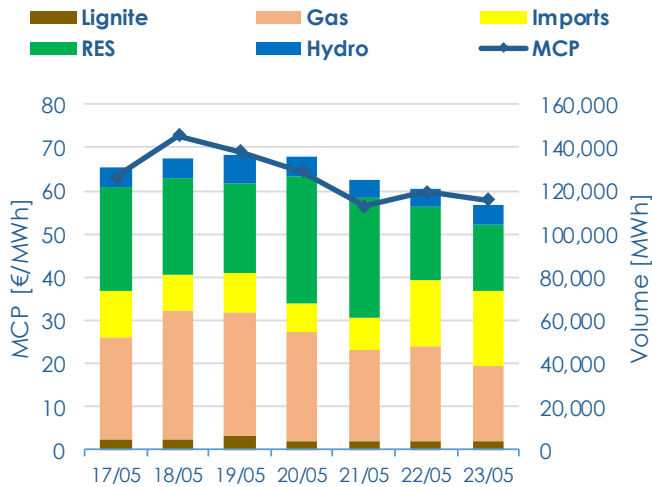
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
17/05	63.00	57.67	131,261	74,543
18/05	72.75	72.61	135,150	76,139
19/05	69.00	62.72	136,920	77,041
20/05	64.57	61.98	135,728	75,519
21/05	56.37	53.50	124,966	68,829
22/05	59.62	-	121,203	-
23/05	57.82	-	113,156	-

MCP per Weekday

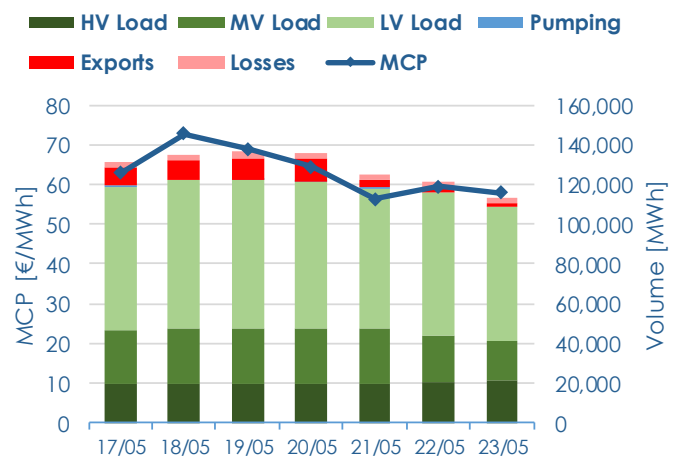
Weekly MCP & Volume



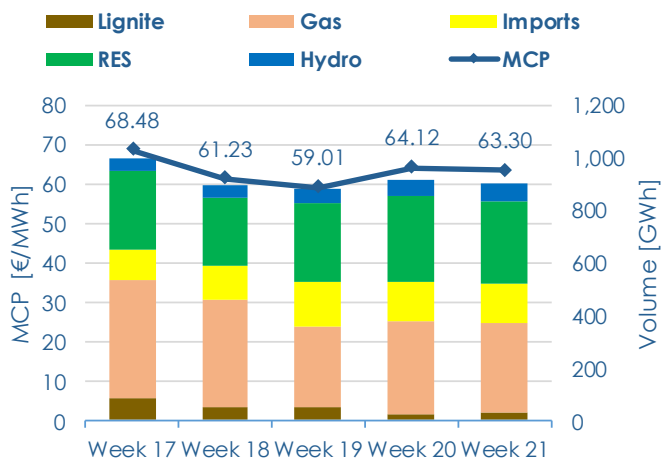
Daily Supply mix



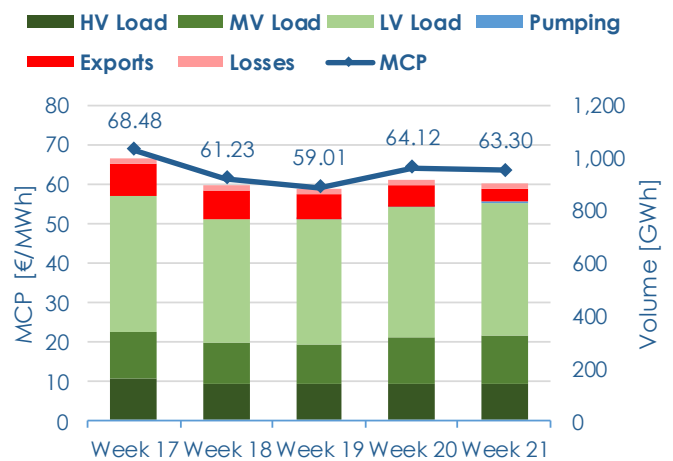
Daily Demand mix



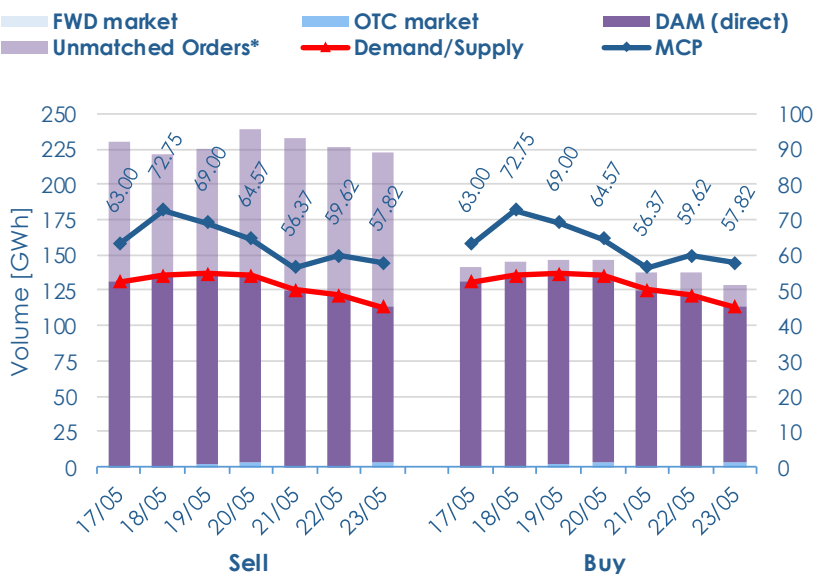
Weekly Supply mix



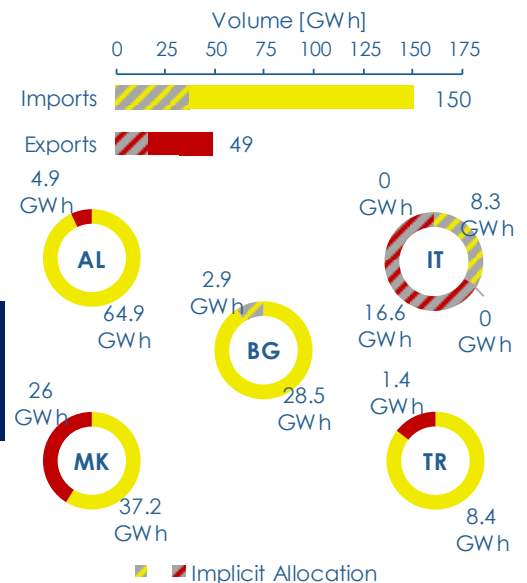
Weekly Demand mix



Unmatched orders & traded volume

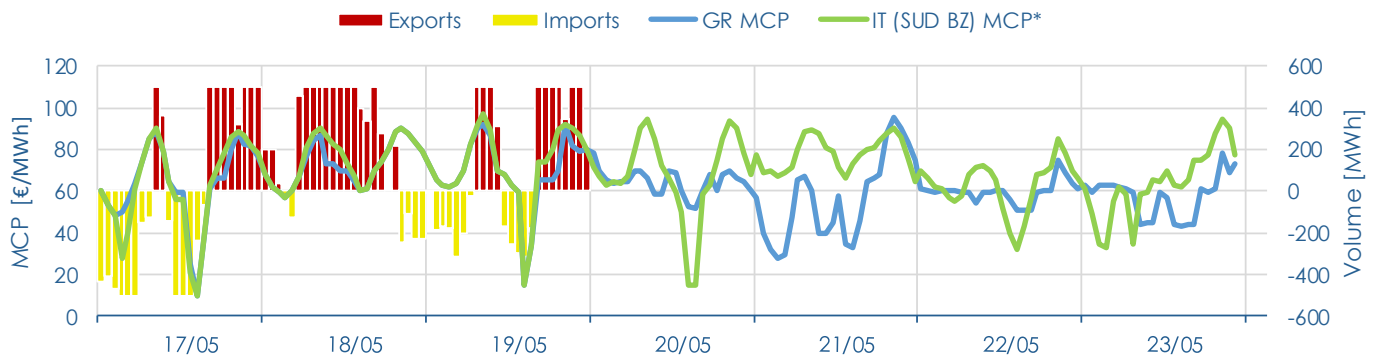


Cross Border Volumes



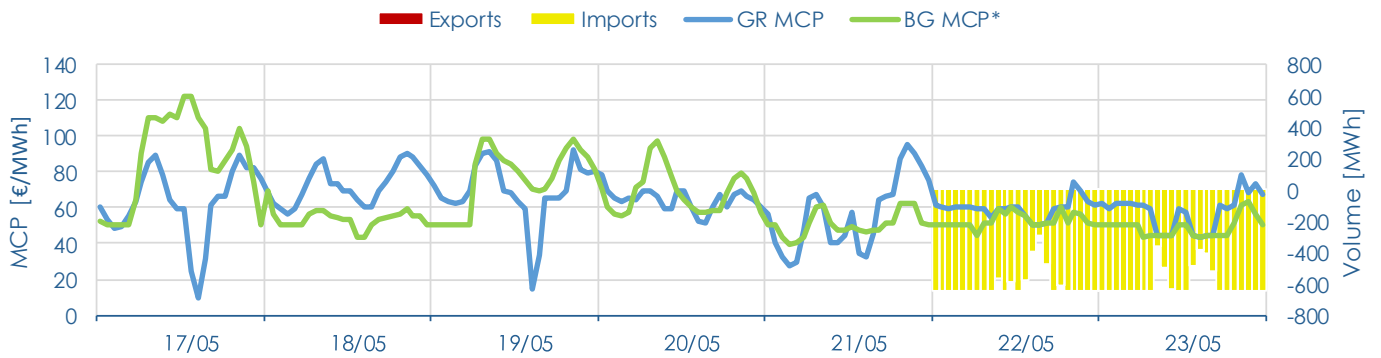
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow



*From Delivery Date 20/05 Interconnection with Italy has zero NTC

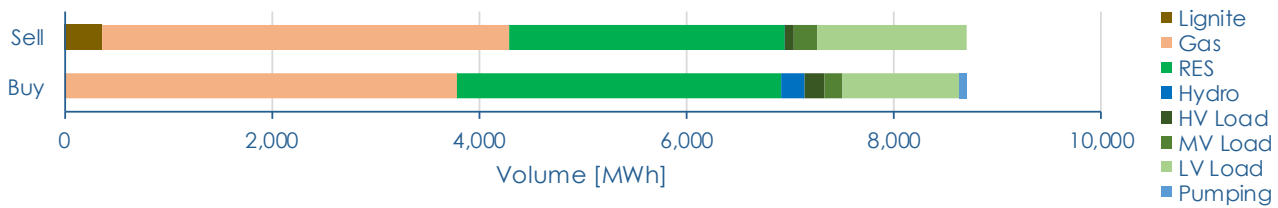
Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>



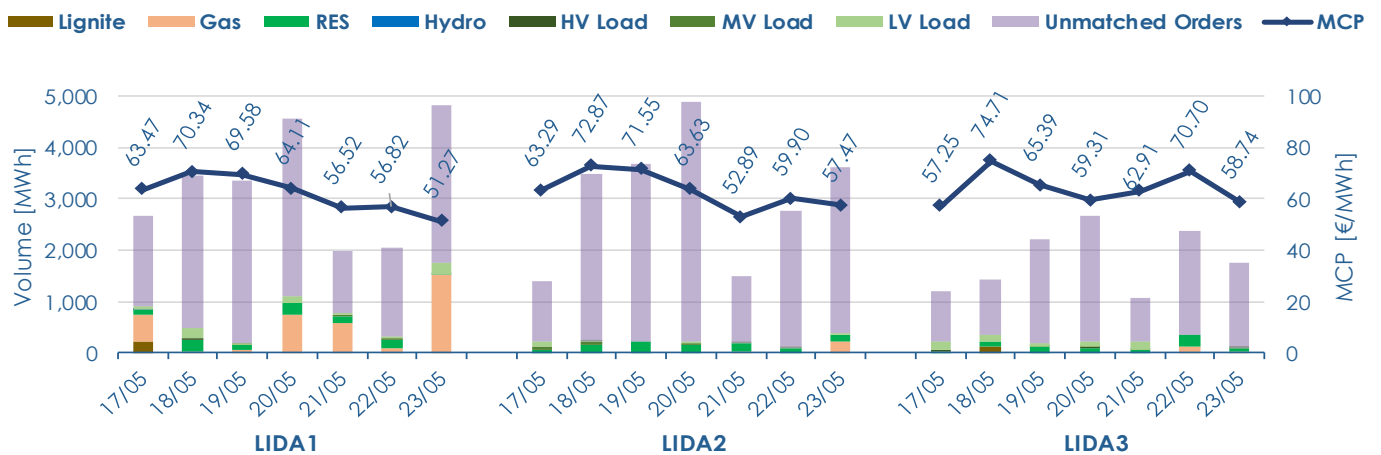
*For Delivery Dates 17/05-21/05 Interconnection with Bulgaria had zero NTC

Data source for BG MCP: <http://https://ibex.bg/markets/dam/dam-market-segment/>

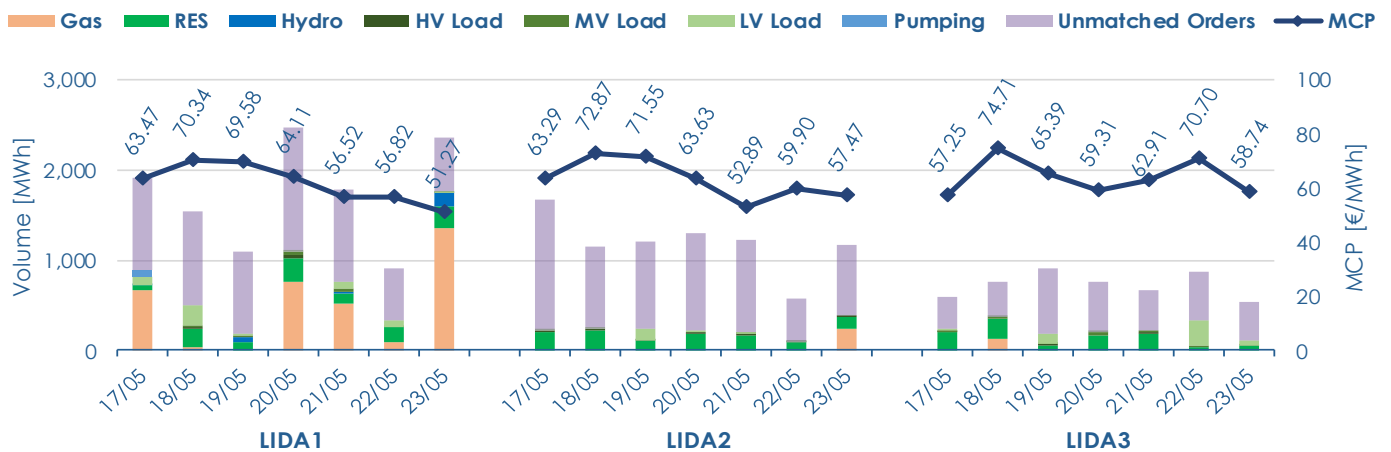
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

